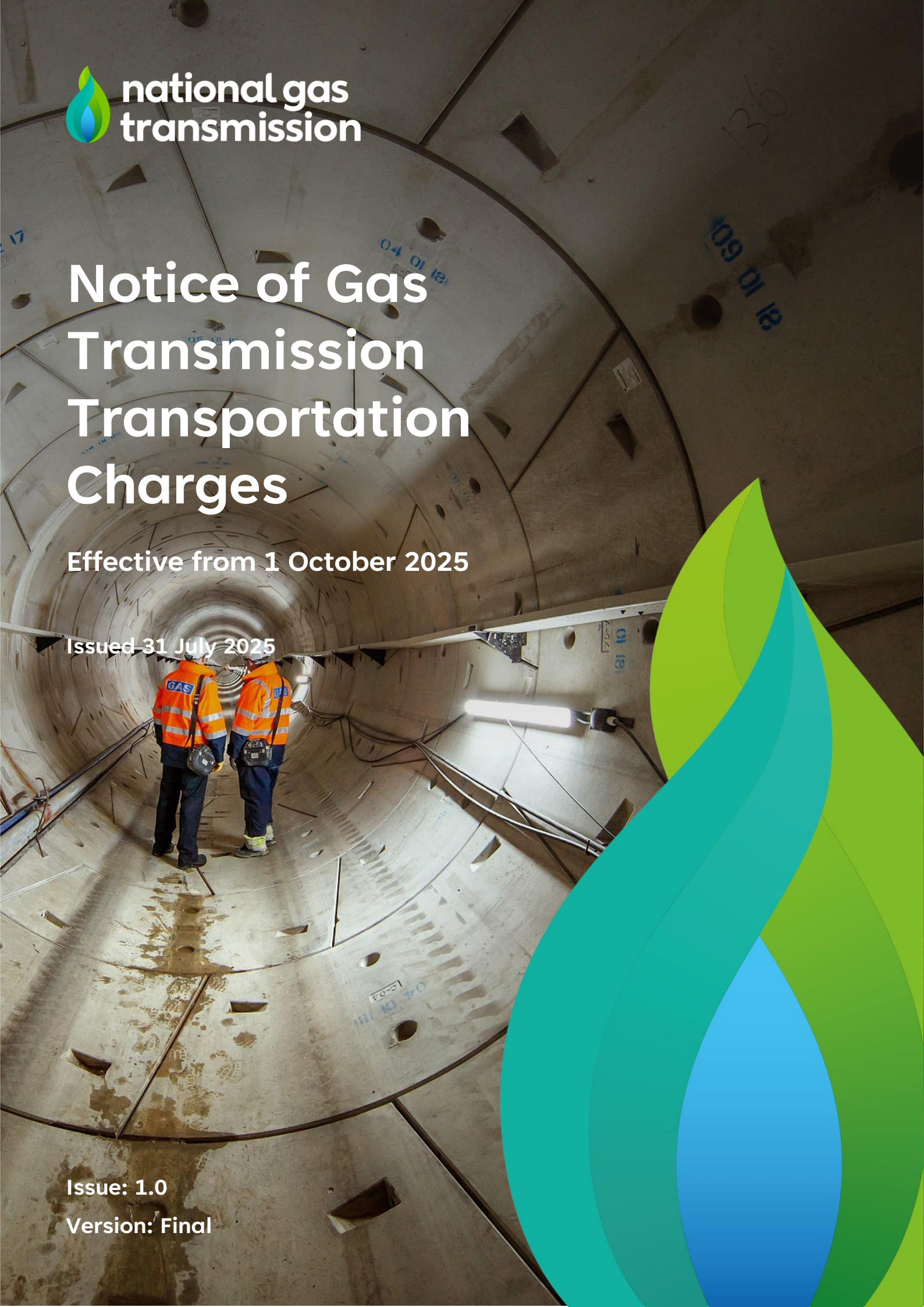
national gas transmission

Notice of Gas Transmission Transportation Charges

Effective from 1 October 2025

Issued 31 July 2025



Issue: 1.0

Version: Final

Version control

Version/revision number	Date of issue	Notes
1.0	July 2025	Published – Final Notice Of

Contents

Introduction

This publication sets out the transportation charges to apply from 1 October 2025 for the use of the NTS, as required by the National Gas NTS Gas Transporter Licence. This document does not override or vary any of the statutory, Licence or Uniform Network Code obligations upon National Gas NTS.

Further information on the methods and principles on which Transmission transportation charges are derived is set out in Uniform Network Code (UNC) – Transportation Principal Document, Section Y – Charging Methodologies. A copy of the UNC can be found at www.gasgovernance.co.uk/TPD.

Details of National Gas and its activities can be found on the National Gas Internet site at www.nationalgas.com. An electronic version of this publication can be found on our web site via this link Transportation Statement.

For more information on the charges set out below, please contact our Charging Team at box.NTSGasCharges@nationalgas.com.

Changes to Charges – Indicative and Final Notices

NTS Transportation Charges are normally updated on 1 October of each year in line with our Licence obligations. National Gas will give an estimate of the Indicative values for future years which is published alongside these notices of charges. These notices will be available on our website at Final Notices.

Uniform Network Code

The Uniform Network Code (UNC) forms the contractual framework between NTS and DN Gas Transporters, and the shippers whose gas is transported. It is supported by an integrated set of computer systems called UK Link. The charges and formulae in this booklet will be used in the calculation of charges within UK Link, which are the definitive rates for billing purposes.

There are a number of areas of the UNC that impact upon the cost to shippers of using the transportation network, such as imbalance charges, scheduling charges, capacity overruns and contractual liability. For details of such charges and liabilities, reference should be made to the UNC, which is modified from time to time, and not discussed further in this document.

Units

Charges are expressed and billed as follows:

1. General Non-Transmission Services - Commodity - pence per kilowatt hour (kWh).
2. Transmission Services Exit Capacity - pence per kWh per day.
3. Transmission Services Entry Capacity - pence per kWh per day.
4. Transmission Services Revenue Recovery Charge – pence per kWh per day.
5. Fixed - pence per day.

All charge rates are rounded to 4 decimal places.

Invoicing

Invoices derived from the transportation charges shown within this publication are produced and issued by Xoserve. Xoserve is the invoicing service provider to the NTS and the Distribution Networks (DNs). To clarify this link between pricing and invoicing, charge codes and invoice names are included in the tables in this document.

For more information on invoicing, please contact the Xoserve invoicing team via email at .box.xoserve.transmissionbilling@xoserve.com.

The National Gas NTS Transportation Price Control Formulae

Transportation charges are derived in relation to price control formulae which are set by Ofgem, the gas and electricity market regulator, for the transportation of gas. These formulae determine the maximum revenue National Gas NTS can earn from the transportation of gas. Should National Gas NTS earn more or less than the maximum permitted revenue in any formula year, a compensating adjustment will be made in the relevant future year as described in the NTS Licence.

The allowed revenue for the NTS is divided into Transportation Owner (TO) and System Operator (SO) allowances. Following the implementation of UNC Modification 0678A on 28th May 2020, these allowed revenues are collected via Transportation Services and General Non-Transportation Services charges.

DN Pensions Deficit

The DN Pensions Deficit Charge is a charge levied on the Distribution Network (DN) Operators. It is designed to collect specific annual cost allowances for the part-funding of the deficit in the National Gas UK Pension Scheme. This deficit relates to the pension costs of former employees of the DNs. It is recovered via the application of a DN Pensions Deficit Charge which is levied on each

of the DNs on a monthly basis in accordance with National Gas's NTS Licence and the DN's Gas Transporters Licence.

NTS Exit Reform

From 1 October 2012 the NTS Exit Capacity regime moved from its 'Transitional' to the 'Enduring' period. NTS Exit Reform changes have been approved via UNC Modification 0195AV which introduced Enduring Annual, Annual, Daily Firm and Off-Peak sales of NTS Exit Flat Capacity through Application and Auction based mechanisms. The primary business drivers for the Enduring Offtake arrangements are to provide market signals for NTS investment and to facilitate fair competition.

The terms on which the capacity is sold are set out in the UNC Section B.

Details of Exit Capacity applications and auctions can be obtained from the National Gas Capacity Auctions Team on 01926 654057 and via email at capacityauctions@nationalgas.com.

Theft of Gas

The licensing regime places incentives on transporters, shippers and suppliers to take action in respect of suspected theft of gas. Certain costs associated with individual cases of theft are recovered through transportation charges. National Gas's NTS charges reflect these requirements, with National Gas NTS remaining cash neutral in the process.

Transmission Services Charges

NTS Capacity Charges

Transmission Services Capacity charges consist of charges for Entry and Exit. This section also includes details of the Interconnector Point (IPs) auctions. Entry and Exit Capacity charges are payable when a right to flow gas is purchased irrespective of whether or not the right is exercised.

NTS Entry Capacity

National Gas is obliged to make available for sale System Entry Capacity by means of six related auction mechanisms. For each of the System Entry points, Capacity is made available on a Firm and Interruptible basis. All Entry Capacity is offered on a pence per kWh per day basis, where the quantity is measured in terms of an end of day entitlement.

Firm Entry Capacity is offered in bundles of quarters, months, weeks and days.

As prescribed in the UNC a multiplier of 1 has been applied to the Reference Price for all Entry capacity products to determine the Reserve Prices for each auction.

Interruptible Capacity is limited to being offered on a daily basis in an auction that is conducted the day ahead of the intended day of use. The Reserve Price for Interruptible is subject to a 10% discount on the firm Capacity Reserve Price, as prescribed in the UNC.

For further information on System Entry Capacity charging please refer **to Uniform Network Code (UNC) – Transportation Principal Document, Section Y – Charging Methodologies.**

Entry and Exit Capacity Reserve prices are calculated in accordance with Section Y of the UNC. The Charging Model is made available to all users and will be published annually on the National Gas website under NTS Charging Supporting Information.

Quarterly System Entry Capacity

Entry Capacity can be obtained through the Quarterly (Firm) System Entry Capacity (QSEC) auction process up to 17 years ahead of the intended year of use. National Gas NTS has an obligation to make available a baseline quantity which is calculated in accordance with paragraph 14(5)(g) of part 2 of Special Condition 2A National Gas NTS's Licence. The baseline quantity from which National Gas NTS's obligation is derived is set out in Appendix A of the current Transmission Transportation Charging Statement. The minimum quantities to be offered in the Annual System Entry Capacity auctions, after taking into account a requirement to hold back some Capacity for short term allocation, is detailed in Appendix C of the current Transmission Transportation Charging Statement.

For each of the System Entry Points National Gas NTS has determined a baseline price and up to an additional 20 price steps for increments of Capacity that may be demanded above the baseline quantity, as set out in the Uniform Network Code (UNC) – Transportation Principal Document, Section Y – Charging Methodologies and the Entry Capacity Release (ECR) Statement. For the purposes of capacity step prices used in the QSEC Auction, these will be an additional 5% of the applicable Reserve Price or 0.0001 p/kWh/Day, whichever is the greatest, per step.

QSEC auctions take place annually in March.

NTS Entry Capacity Retention Charges

Entry Capacity Substitution (ECS) is a process by which National Gas moves unsold non-incremental Obligated Entry Capacity from one Aggregated System Entry Point (ASEP) to meet the demand for incremental Obligated Entry Capacity at a different ASEP. A "retainer" as an annual product can be taken out at any ASEP with unsold Capacity. When requested ahead of the Quarterly System Entry Capacity (QSEC) auction, the retainer allows the specified volume of Capacity to be excluded from the substitution process during the QSEC or in any other QSEC auction during the next twelve months.

The costs of taking out a retainer on Entry Capacity may be refunded to the party that takes out a retainer if that Capacity is subsequently purchased by any user in subsequent QSEC or AMSEC auctions, as detailed by the Entry Capacity Substitution (ECS) Methodology Statement.

The retainer charge is given in Table 1 and is applicable to all ASEPs.

Table 1 Retainer Charge

Invoice	Charge Code
ADK	QUC

Charge per unit of Entry Capacity retained	**0.2922** pence per KWh of Entry Capacity retained (equates to 0.0001 p/kWh/d for 32 quarters).

Monthly System Entry Capacity

National Gas NTS offers two monthly Capacity products – Monthly System Entry Capacity (Firm) (MSEC) and the Rolling Monthly (Firm) Trade & Transfer System Entry Capacity (RMTNTSEC) auction.

For each of the System Entry points MSEC is allocated by auction for a period no more than 18 months ahead of the period of use. The maximum quantities to be offered in MSEC allocations are also set out in Appendix B of the current Transmission Transportation Charging Statement. MSEC auctions offer monthly tranches of Firm Capacity and are held in respect of each Aggregate System Entry Point (ASEP). Capacity is allocated in respect of each bid in descending price order starting at the highest bid until all monthly System Entry Capacity has been allocated or all valid bids have been considered. Successful bidders are liable to pay the bid price of each accepted or part accepted bid.

Annual Monthly System Entry Capacity (AMSEC) auctions take place annually in February for Capacity from the April of that year for 18 months.

Following the final AMSEC auction in which Capacity is offered for the Capacity year any remaining quantities of Entry Capacity can be purchased in the RMTNTSEC auction. The RMTNTSEC auction is conducted within the Capacity year and facilitates trade and transfer of Entry Capacity. The quantities offered are any unsold baseline Capacity carried over from the AMSEC allocations and any Capacity surrendered during the rolling monthly surrender process. Allocations will be completed by the 3rd business day proceeding the last business day of each calendar month. The Capacity offered and subsequently allocated will be applicable for the following month. For unsold and surrendered Capacity sold, allocations are based on a pay as bid basis but for specific allocations rules please refer to section B2.3 of the UNC.

The method that National Gas will use to facilitate the transfer of unsold, or the trade of sold, NTS Firm Entry Capacity from one ASEP to another is set out in the Entry Capacity Transfer and Trades Methodology Statement.

The lowest price that can be accepted in an MSEC allocation is the reserve price as set out in Table 4.

Weekly System Entry Capacity

Weekly NTS Entry Capacity (WSEC) is Firm NTS Entry Capacity which may be applied for and registered as held (in a given amount) by a User for each Day in a particular calendar week. A calendar week is a period of seven consecutive days commencing at 05:00 on a Monday.

A weekly capacity bid may be submitted at any time between 08:00 and 17:00 on the tenth Day before the first day or the calendar week of which the Weekly NTS Entry Capacity is applied for.

Daily System Entry Capacity

National Gas NTS offers two daily Capacity products – a Firm Daily System Entry Capacity service (DSEC) and a Daily Interruptible System Entry Capacity service (DISEC). Both services are offered through an auction process and are subject to minimum reserve prices. Successful bidders are liable to pay the bid price of each accepted or part accepted bid. Capacity is allocated, in respect of each bid, in descending price order until all Capacity has been allocated or all valid bids have been considered.

The allocation of DSEC is initiated before the gas day and is repeated at intervals through to 02:00 hours on the gas day. Shippers may have up to 20 bids on the system at any one time. DSEC availability is defined in the UNC as the amount by which System Entry Capacity exceeds Firm System Entry Capacity held by shippers plus any additional Daily NTS Entry Capacity that National Gas NTS may choose to make available for the Day.

DISEC is allocated by means of a single auction that is held on the day before the gas day. Shippers may submit up to 20 applications for this Capacity in respect of each ASEP.

DISEC consists of any unutilised Firm booked Capacity on a day. National Gas NTS determines the availability of Capacity after consideration of the daily allocation levels at each ASEP on the day before the gas day. If necessary, National Gas NTS may scale back DISEC entitlements.

Additional Discretionary Release Mechanism for NTS Entry Capacity (DRSEC)

There is an additional Capacity release mechanism which allows National Gas to invite applications for monthly (up to a maximum of 12 months) or, daily (up to a maximum of seven consecutive days) Entry Capacity outside of the existing auction mechanisms. The timing of such invitations and the quantities of Entry Capacity offered are at the sole discretion of National Gas. This would be mainly for discretionary Entry Capacity (in addition to baselines) but under certain circumstances may involve small amounts of unsold obligated Capacity. Discretionary Release System Entry Capacity (DRSEC) released via auction is subject to the prevailing MSEC reserve price and available for a period of no more than one Capacity year.

Entry Capacity Reserve Prices

All System Entry Capacity auctions are subject to reserve prices. As prescribed in the UNC a multiplier of 1 has been applied to the Reference Price for all Entry Capacity products to determine the Reserve Price for each auction.

Interruptible Entry Capacity (Daily Interruptible System Entry Capacity (DISEC)) is subject to a 10% discount on the firm Reserve Price, as prescribed in the UNC.

The invoice codes and reserve prices applicable to QSEC, MSEC and DSEC are shown in Table 2 and Table 4, respectively.

Table 2 Invoice Codes NTS Entry Capacity

Service	Invoice	Charge Code
QSEC	NTE	LTC
MSEC	NTE	MEC
WSEC	NTE	DFC
DSEC	NTE	DFC
DISEC	NTE	DIC

PARCA Entry Weighted Average Price

The calculation of the Entry PARCA Security Amount is calculated based on the weighted average price of the registered quarterly NTS Entry Capacity Reserve Prices.

These prices are used in the calculation for the PARCA Security Amount as part of the PARCA application only. The Weighted Average Capacity Prices for Entry are given in Table 3.

Table 3 Weighted Average Capacity Price for PARCA Security Amount from 1 October 2025

	Rate p/kWh/day
Entry Weighted Average Price	0.0872

Table 4 Entry Capacity Reserve Prices for Capacity for use from 1 October 2025

Entry Point	Type of Entry Point	NTS Entry (Firm) Capacity Reserve Price (p/kWh/day) in relevant Gas Year				
		2025/26 Final	2026/27 Indicative	2027/28 Indicative	2028/29 Indicative	2029/30 Indicative
Bacton	Beach Terminal	0.1086	0.1157	0.1227	0.1101	0.1176
Barrow	Beach Terminal	0.1086	0.1157	0.1227	0.1101	0.1176
Easington	Beach Terminal	0.1086	0.1157	0.1227	0.1101	0.1176
Isle of Grain	LNG Importation Terminal	0.1086	0.1157	0.1227	0.1101	0.1176
Milford Haven	LNG Importation Terminal	0.1086	0.1157	0.1227	0.1101	0.1176
St Fergus	Beach Terminal	0.1086	0.1157	0.1227	0.1101	0.1176
Teesside	Beach Terminal	0.1086	0.1157	0.1227	0.1101	0.1176
Theddlethorpe	Beach Terminal	0.1086	0.1157	0.1227	0.1101	0.1176
Burton Point	Onshore Field	0.1086	0.1157	0.1227	0.1101	0.1176
Canonbie	Onshore Field	0.1086	0.1157	0.1227	0.1101	0.1176
Hatfield Moor (onshore)	Onshore Field	0.1086	0.1157	0.1227	0.1101	0.1176
Wytch Farm	Onshore Field	0.1086	0.1157	0.1227	0.1101	0.1176
Brigg AGI	Onshore Field	0.1086	0.1157	0.1227	0.1101	0.1176
Barton Stacey	Storage Site	0.0217	0.0231	0.0245	0.0220	0.0235
Caythorpe	Storage Site	0.0217	0.0231	0.0245	0.0220	0.0235
Cheshire	Storage Site	0.0217	0.0231	0.0245	0.0220	0.0235
Dynevor Arms	Storage Site	0.0217	0.0231	0.0245	0.0220	0.0235
Fleetwood	Storage Site	0.0217	0.0231	0.0245	0.0220	0.0235
Garton	Storage Site	0.0217	0.0231	0.0245	0.0220	0.0235
Glenmavis	Storage Site	0.0217	0.0231	0.0245	0.0220	0.0235
Hatfield Moor (storage)	Storage Site	0.0217	0.0231	0.0245	0.0220	0.0235
Hole House Farm	Storage Site	0.0217	0.0231	0.0245	0.0220	0.0235
Hornsea	Storage Site	0.0217	0.0231	0.0245	0.0220	0.0235
Partington	Storage Site	0.0217	0.0231	0.0245	0.0220	0.0235
Rough Storage	Storage Site	0.0217	0.0231	0.0245	0.0220	0.0235
Avonmouth	Storage Site	0.0217	0.0231	0.0245	0.0220	0.0235
Murrow	Biomethane Plant	0.1086	0.1157	0.1227	0.1101	0.1176
Glentham Bio Methane	Biomethane Plant	0.1086	0.1157	0.1227	0.1101	0.1176

Entry Interruptible Capacity Reserve Price

Interruptible Entry Capacity is subject to a 10% discount on the firm Reserve Price, as prescribed in the UNC. Interruptible Entry Capacity Reserve Prices for October 2025 are in Table 5.

Table 5 NTS Entry interruptible Capacity Reserve price for October 2025

Entry Point	Type of Entry Point	NTS Entry Daily Interruptible Capacity Reserve Price (p/kWh/day) in relevant Gas Year
		2025/26 Final
Bacton	Beach Terminal	0.0977
Barrow	Beach Terminal	0.0977
Easington	Beach Terminal	0.0977
Isle of Grain	LNG Importation Terminal	0.0977
Milford Haven	LNG Importation Terminal	0.0977
St Fergus	Beach Terminal	0.0977
Teesside	Beach Terminal	0.0977
Theddlethorpe	Beach Terminal	0.0977
Burton Point	Onshore Field	0.0977
Canonbie	Onshore Field	0.0977
Hatfield Moor (onshore)	Onshore Field	0.0977
Wytch Farm	Onshore Field	0.0977
Brigg AGI	Onshore Field	0.0977
Barton Stacey	Storage Site	0.0195
Caythorpe	Storage Site	0.0195
Cheshire	Storage Site	0.0195
Dynevor Arms	Storage Site	0.0195
Fleetwood	Storage Site	0.0195
Garton	Storage Site	0.0195
Glenmavis	Storage Site	0.0195
Hatfield Moor (storage)	Storage Site	0.0195
Hole House Farm	Storage Site	0.0195
Hornsea	Storage Site	0.0195
Partington	Storage Site	0.0195
Rough Storage	Storage Site	0.0195
Avonmouth	Storage Site	0.0195
Murrow	Biomethane Plant	0.0977
Glentham Bio Methane	Biomethane Plant	0.0977

NTS Exit Capacity Charges

There are four Capacity products available – Enduring Annual NTS Exit (Flat) Capacity, Annual NTS Exit (Flat) Capacity, Daily Firm NTS Exit (Flat) Capacity and Daily Off-Peak NTS Exit (Flat) Capacity. The Enduring and Enduring Annual products will be released by means of application windows, whilst the Daily Firm and Off-Peak products will be released through auctions. Details of Exit Capacity applications and auctions can be obtained from National Gas Commercial Operations on **01926 654057** and via email at capacityauctions@nationalgas.com.

As prescribed in the UNC a multiplier of 1 has been applied to the Reference Price for all Exit capacity products to determine the Reserve Prices for each auction.

The Reserve Price for Off-Peak Daily Capacity, which is auctioned on a daily day ahead basis, is subject to a 10% discount on the firm Capacity Reserve Price, as prescribed in the UNC.

The NTS TO Exit Capacity invoice codes and charges are given in Table 6 and Table 8, respectively.

Table 6 Invoice Codes NTS Exit Capacity

Service	Invoice	Charge Code
Enduring Annual	NXC	NXA
Annual	NXC	NXA
Daily Firm	NXC	NXD
Daily Off-Peak	NXC	NXO

PARCA Exit Weighted Average Price

The calculation of the Exit PARCA Security Amount is calculated based on the weighted average price of the registered annual and enduring NTS Exit (Flat) capacity for the applicable year.

These prices are used in the calculation for the PARCA Security Amount as part of the PARCA application only.

The Weighted Average Capacity Prices for Exit Capacity is given Table 7.

Table 7 Weighted Average Capacity Price for PARCA Security Amount from 1 October 2025

	Rate p/kWh/day
Exit Weighted Average Price	0.0297

Table 8 NTS TO Exit (Flat) Capacity Charges from 1 October 2025, p/kWh/d

Offtake Point	Type of Offtake	NTS Exit (Flat) Capacity Reserve Price (p/kWh/day) in relevant Gas Year				
		2025/26	2026/27	2027/28	2028/29	2029/30
		Final	Indicative	Indicative	Indicative	Indicative
Bacton	GDN (EA)	0.0299	0.0348	0.0359	0.0379	0.0392
Brisley	GDN (EA)	0.0299	0.0348	0.0359	0.0379	0.0392
Cambridge	GDN (EA)	0.0299	0.0348	0.0359	0.0379	0.0392
Peterborough Eye (Tee)	GDN (EA)	0.0299	0.0348	0.0359	0.0379	0.0392
Great Wilbraham	GDN (EA)	0.0299	0.0348	0.0359	0.0379	0.0392
Matching Green	GDN (EA)	0.0299	0.0348	0.0359	0.0379	0.0392
Roudham Heath	GDN (EA)	0.0299	0.0348	0.0359	0.0379	0.0392
Royston	GDN (EA)	0.0299	0.0348	0.0359	0.0379	0.0392
West Winch	GDN (EA)	0.0299	0.0348	0.0359	0.0379	0.0392
Whitwell	GDN (EA)	0.0299	0.0348	0.0359	0.0379	0.0392
Yelverton	GDN (EA)	0.0299	0.0348	0.0359	0.0379	0.0392
Alrewas (EM)	GDN (EM)	0.0299	0.0348	0.0359	0.0379	0.0392
Blaby	GDN (EM)	0.0299	0.0348	0.0359	0.0379	0.0392
Blyborough	GDN (EM)	0.0299	0.0348	0.0359	0.0379	0.0392
Caldecott	GDN (EM)	0.0299	0.0348	0.0359	0.0379	0.0392
Drointon	GDN (EM)	0.0299	0.0348	0.0359	0.0379	0.0392
Gosberton	GDN (EM)	0.0299	0.0348	0.0359	0.0379	0.0392
Kirkstead	GDN (EM)	0.0299	0.0348	0.0359	0.0379	0.0392
Market Harborough	GDN (EM)	0.0299	0.0348	0.0359	0.0379	0.0392
Silk Willoughby	GDN (EM)	0.0299	0.0348	0.0359	0.0379	0.0392
Sutton Bridge	GDN (EM)	0.0299	0.0348	0.0359	0.0379	0.0392
Thornton Curtis (DN)	GDN (EM)	0.0299	0.0348	0.0359	0.0379	0.0392
Tur Langton	GDN (EM)	0.0299	0.0348	0.0359	0.0379	0.0392
Walesby	GDN (EM)	0.0299	0.0348	0.0359	0.0379	0.0392
Asselby	GDN (NE)	0.0299	0.0348	0.0359	0.0379	0.0392
Baldersby	GDN (NE)	0.0299	0.0348	0.0359	0.0379	0.0392

Offtake Point	Type of Offtake	NTS Exit (Flat) Capacity Reserve Price (p/kWh/day) in relevant Gas Year				
		2025/26	2026/27	2027/28	2028/29	2029/30
		Final	Indicative	Indicative	Indicative	Indicative
Burley Bank	GDN (NE)	0.0299	0.0348	0.0359	0.0379	0.0392
Ganstead	GDN (NE)	0.0299	0.0348	0.0359	0.0379	0.0392
Pannal	GDN (NE)	0.0299	0.0348	0.0359	0.0379	0.0392
Paull	GDN (NE)	0.0299	0.0348	0.0359	0.0379	0.0392
Pickering	GDN (NE)	0.0299	0.0348	0.0359	0.0379	0.0392
Rawcliffe	GDN (NE)	0.0299	0.0348	0.0359	0.0379	0.0392
Towton	GDN (NE)	0.0299	0.0348	0.0359	0.0379	0.0392
Bishop Auckland	GDN (NO)	0.0299	0.0348	0.0359	0.0379	0.0392
Coldstream	GDN (NO)	0.0299	0.0348	0.0359	0.0379	0.0392
Corbridge	GDN (NO)	0.0299	0.0348	0.0359	0.0379	0.0392
Cowpen Bewley	GDN (NO)	0.0299	0.0348	0.0359	0.0379	0.0392
Elton	GDN (NO)	0.0299	0.0348	0.0359	0.0379	0.0392
Guyzance	GDN (NO)	0.0299	0.0348	0.0359	0.0379	0.0392
Humbleton	GDN (NO)	0.0299	0.0348	0.0359	0.0379	0.0392
Keld	GDN (NO)	0.0299	0.0348	0.0359	0.0379	0.0392
Little Burdon	GDN (NO)	0.0299	0.0348	0.0359	0.0379	0.0392
Melkinthorpe	GDN (NO)	0.0299	0.0348	0.0359	0.0379	0.0392
Saltwick Pressure Controlled	GDN (NO)	0.0299	0.0348	0.0359	0.0379	0.0392
Saltwick Volumetric Controlled	GDN (NO)	0.0299	0.0348	0.0359	0.0379	0.0392
Thrintoft	GDN (NO)	0.0299	0.0348	0.0359	0.0379	0.0392
Towlaw	GDN (NO)	0.0299	0.0348	0.0359	0.0379	0.0392
Wetheral	GDN (NO)	0.0299	0.0348	0.0359	0.0379	0.0392
Horndon	GDN (NT)	0.0299	0.0348	0.0359	0.0379	0.0392
Luxborough Lane	GDN (NT)	0.0299	0.0348	0.0359	0.0379	0.0392
Peters Green	GDN (NT)	0.0299	0.0348	0.0359	0.0379	0.0392

Offtake Point	Type of Offtake	NTS Exit (Flat) Capacity Reserve Price (p/kWh/day) in relevant Gas Year				
		2025/26	2026/27	2027/28	2028/29	2029/30
		Final	Indicative	Indicative	Indicative	Indicative
Peters Green South Mimms	GDN (NT)	0.0299	0.0348	0.0359	0.0379	0.0392
Winkfield (NT)	GDN (NT)	0.0299	0.0348	0.0359	0.0379	0.0392
Audley (NW)	GDN (NW)	0.0299	0.0348	0.0359	0.0379	0.0392
Blackrod	GDN (NW)	0.0299	0.0348	0.0359	0.0379	0.0392
Ecclestone	GDN (NW)	0.0299	0.0348	0.0359	0.0379	0.0392
Holmes Chapel	GDN (NW)	0.0299	0.0348	0.0359	0.0379	0.0392
Lupton	GDN (NW)	0.0299	0.0348	0.0359	0.0379	0.0392
Malpas	GDN (NW)	0.0299	0.0348	0.0359	0.0379	0.0392
Mickle Trafford	GDN (NW)	0.0299	0.0348	0.0359	0.0379	0.0392
Partington	GDN (NW)	0.0299	0.0348	0.0359	0.0379	0.0392
Samlesbury	GDN (NW)	0.0299	0.0348	0.0359	0.0379	0.0392
Warburton	GDN (NW)	0.0299	0.0348	0.0359	0.0379	0.0392
Weston Point	GDN (NW)	0.0299	0.0348	0.0359	0.0379	0.0392
Aberdeen	GDN (SC)	0.0299	0.0348	0.0359	0.0379	0.0392
Armadale	GDN (SC)	0.0299	0.0348	0.0359	0.0379	0.0392
Balgray	GDN (SC)	0.0299	0.0348	0.0359	0.0379	0.0392
Bathgate	GDN (SC)	0.0299	0.0348	0.0359	0.0379	0.0392
Broxburn	GDN (SC)	0.0299	0.0348	0.0359	0.0379	0.0392
Burnhervie	GDN (SC)	0.0299	0.0348	0.0359	0.0379	0.0392
Careston	GDN (SC)	0.0299	0.0348	0.0359	0.0379	0.0392
Drum	GDN (SC)	0.0299	0.0348	0.0359	0.0379	0.0392
Glenmavis	GDN (SC)	0.0299	0.0348	0.0359	0.0379	0.0392
Hume	GDN (SC)	0.0299	0.0348	0.0359	0.0379	0.0392
Kinknockie	GDN (SC)	0.0299	0.0348	0.0359	0.0379	0.0392
Langholm	GDN (SC)	0.0299	0.0348	0.0359	0.0379	0.0392
Lauderhill	GDN (SC)	0.0299	0.0348	0.0359	0.0379	0.0392

Offtake Point	Type of Offtake	NTS Exit (Flat) Capacity Reserve Price (p/kWh/day) in relevant Gas Year				
		2025/26	2026/27	2027/28	2028/29	2029/30
		Final	Indicative	Indicative	Indicative	Indicative
Lockerbie	GDN (SC)	0.0299	0.0348	0.0359	0.0379	0.0392
Netherhowcleugh	GDN (SC)	0.0299	0.0348	0.0359	0.0379	0.0392
Pitcairngreen	GDN (SC)	0.0299	0.0348	0.0359	0.0379	0.0392
Soutra	GDN (SC)	0.0299	0.0348	0.0359	0.0379	0.0392
St Fergus	GDN (SC)	0.0299	0.0348	0.0359	0.0379	0.0392
Stranraer	GDN (SC)	0.0299	0.0348	0.0359	0.0379	0.0392
Farningham	GDN (SE)	0.0299	0.0348	0.0359	0.0379	0.0392
Farningham B	GDN (SE)	0.0299	0.0348	0.0359	0.0379	0.0392
Shorne	GDN (SE)	0.0299	0.0348	0.0359	0.0379	0.0392
Tatsfield	GDN (SE)	0.0299	0.0348	0.0359	0.0379	0.0392
Winkfield (SE)	GDN (SE)	0.0299	0.0348	0.0359	0.0379	0.0392
Braishfield A	GDN (SO)	0.0299	0.0348	0.0359	0.0379	0.0392
Braishfield B	GDN (SO)	0.0299	0.0348	0.0359	0.0379	0.0392
Crawley Down	GDN (SO)	0.0299	0.0348	0.0359	0.0379	0.0392
Hardwick	GDN (SO)	0.0299	0.0348	0.0359	0.0379	0.0392
Ipsden	GDN (SO)	0.0299	0.0348	0.0359	0.0379	0.0392
Ipsden 2	GDN (SO)	0.0299	0.0348	0.0359	0.0379	0.0392
Mappowder	GDN (SO)	0.0299	0.0348	0.0359	0.0379	0.0392
Winkfield (SO)	GDN (SO)	0.0299	0.0348	0.0359	0.0379	0.0392
Aylesbeare	GDN (SW)	0.0299	0.0348	0.0359	0.0379	0.0392
Lyneham (Choakford)	GDN (SW)	0.0299	0.0348	0.0359	0.0379	0.0392
Cirencester	GDN (SW)	0.0299	0.0348	0.0359	0.0379	0.0392
Coffinswell	GDN (SW)	0.0299	0.0348	0.0359	0.0379	0.0392
Easton Grey	GDN (SW)	0.0299	0.0348	0.0359	0.0379	0.0392
Evesham	GDN (SW)	0.0299	0.0348	0.0359	0.0379	0.0392
Fiddington	GDN (SW)	0.0299	0.0348	0.0359	0.0379	0.0392
Ilchester	GDN (SW)	0.0299	0.0348	0.0359	0.0379	0.0392

Offtake Point	Type of Offtake	NTS Exit (Flat) Capacity Reserve Price (p/kWh/day) in relevant Gas Year				
		2025/26	2026/27	2027/28	2028/29	2029/30
		Final	Indicative	Indicative	Indicative	Indicative
Kenn	GDN (SW)	0.0299	0.0348	0.0359	0.0379	0.0392
Littleton Drew	GDN (SW)	0.0299	0.0348	0.0359	0.0379	0.0392
Pucklechurch	GDN (SW)	0.0299	0.0348	0.0359	0.0379	0.0392
Ross (SW)	GDN (SW)	0.0299	0.0348	0.0359	0.0379	0.0392
Seabank (DN)	GDN (SW)	0.0299	0.0348	0.0359	0.0379	0.0392
Alrewas (WM)	GDN (WM)	0.0299	0.0348	0.0359	0.0379	0.0392
Aspley	GDN (WM)	0.0299	0.0348	0.0359	0.0379	0.0392
Audley (WM)	GDN (WM)	0.0299	0.0348	0.0359	0.0379	0.0392
Austrey	GDN (WM)	0.0299	0.0348	0.0359	0.0379	0.0392
Leamington	GDN (WM)	0.0299	0.0348	0.0359	0.0379	0.0392
Lower Quinton	GDN (WM)	0.0299	0.0348	0.0359	0.0379	0.0392
Milwich	GDN (WM)	0.0299	0.0348	0.0359	0.0379	0.0392
Ross (WM)	GDN (WM)	0.0299	0.0348	0.0359	0.0379	0.0392
Rugby	GDN (WM)	0.0299	0.0348	0.0359	0.0379	0.0392
Shustoke	GDN (WM)	0.0299	0.0348	0.0359	0.0379	0.0392
Stratford-upon-Avon	GDN (WM)	0.0299	0.0348	0.0359	0.0379	0.0392
Maelor	GDN (WN)	0.0299	0.0348	0.0359	0.0379	0.0392
Dowlais	GDN (WS)	0.0299	0.0348	0.0359	0.0379	0.0392
Dyffryn Clydach	GDN (WS)	0.0299	0.0348	0.0359	0.0379	0.0392
Gilwern	GDN (WS)	0.0299	0.0348	0.0359	0.0379	0.0392
Air Products (Teesside)	DC	0.0299	0.0348	0.0359	0.0379	0.0392
Ferny Knoll (AM Paper)	DC	0.0299	0.0348	0.0359	0.0379	0.0392
Apache (Sage Black Start)	DC	0.0299	0.0348	0.0359	0.0379	0.0392
Tonna (Baglan Bay)	DC	0.0299	0.0348	0.0359	0.0379	0.0392
Barking (Horndon)	DC	0.0299	0.0348	0.0359	0.0379	0.0392
Barrow (Black Start)	DC	0.0299	0.0348	0.0359	0.0379	0.0392

Offtake Point	Type of Offtake	NTS Exit (Flat) Capacity Reserve Price (p/kWh/day) in relevant Gas Year				
		2025/26	2026/27	2027/28	2028/29	2029/30
		Final	Indicative	Indicative	Indicative	Indicative
Billingham ICI (Terra Billingham)	DC	0.0299	0.0348	0.0359	0.0379	0.0392
Bishop Auckland (test facility)	DC	0.0299	0.0348	0.0359	0.0379	0.0392
Blackness (BP Grangemouth)	DC	0.0299	0.0348	0.0359	0.0379	0.0392
Kinneil CHP	DC	0.0299	0.0348	0.0359	0.0379	0.0392
BP Saltend HP	DC	0.0299	0.0348	0.0359	0.0379	0.0392
Shotwick (Bridgewater Paper)	DC	0.0299	0.0348	0.0359	0.0379	0.0392
Blyborough (Brigg)	DC	0.0299	0.0348	0.0359	0.0379	0.0392
Epping Green (Enfield Energy, aka Brimsdown)	DC	0.0299	0.0348	0.0359	0.0379	0.0392
Brine Field (Teesside) Power Station	DC	0.0299	0.0348	0.0359	0.0379	0.0392
Pickmere (Winnington Power, aka Brunner Mond)	DC	0.0299	0.0348	0.0359	0.0379	0.0392
Carrington (Partington) Power Station	DC	0.0299	0.0348	0.0359	0.0379	0.0392
Centrax Industrial	DC	0.0299	0.0348	0.0359	0.0379	0.0392
Cockenzie Power Station	DC	0.0299	0.0348	0.0359	0.0379	0.0392
Burton Point (Connahs Quay)	DC	0.0299	0.0348	0.0359	0.0379	0.0392
Caldecott (Corby Power Station)	DC	0.0299	0.0348	0.0359	0.0379	0.0392
Stanford Le Hope (Coryton)	DC	0.0299	0.0348	0.0359	0.0379	0.0392
Coryton 2 (Thames Haven) Power Station	DC	0.0299	0.0348	0.0359	0.0379	0.0392
Blyborough (Cottam)	DC	0.0299	0.0348	0.0359	0.0379	0.0392
Middle Stoke (Damhead Creek, aka Kingsnorth Power Station)	DC	0.0299	0.0348	0.0359	0.0379	0.0392

Offtake Point	Type of Offtake	NTS Exit (Flat) Capacity Reserve Price (p/kWh/day) in relevant Gas Year				
		2025/26	2026/27	2027/28	2028/29	2029/30
		Final	Indicative	Indicative	Indicative	Indicative
Deeside	DC	0.0299	0.0348	0.0359	0.0379	0.0392
Didcot PS	DC	0.0299	0.0348	0.0359	0.0379	0.0392
Drakelow Power Station	DC	0.0299	0.0348	0.0359	0.0379	0.0392
Eggborough PS	DC	0.0299	0.0348	0.0359	0.0379	0.0392
Enron Billingham	DC	0.0299	0.0348	0.0359	0.0379	0.0392
Fordoun CNG Station	DC	0.0299	0.0348	0.0359	0.0379	0.0392
Glasgoforest	DC	0.0299	0.0348	0.0359	0.0379	0.0392
Goole (Guardian Glass)	DC	0.0299	0.0348	0.0359	0.0379	0.0392
Grain Power Station	DC	0.0299	0.0348	0.0359	0.0379	0.0392
Grain North Power Station	DC	0.0299	0.0348	0.0359	0.0379	0.0392
Bacton (Great Yarmouth)	DC	0.0299	0.0348	0.0359	0.0379	0.0392
Hatfield Power Station	DC	0.0299	0.0348	0.0359	0.0379	0.0392
Hollingsgreen (Hays Chemicals)	DC	0.0299	0.0348	0.0359	0.0379	0.0392
Weston Point (Castner Kelner, aka ICI Runcorn)	DC	0.0299	0.0348	0.0359	0.0379	0.0392
Thornton Curtis (Humber Refinery, aka Immingham)	DC	0.0299	0.0348	0.0359	0.0379	0.0392
Eastoft (Keadby Blackstart)	DC	0.0299	0.0348	0.0359	0.0379	0.0392
Eastoft (Keadby)	DC	0.0299	0.0348	0.0359	0.0379	0.0392
Keadby 2	DC	0.0299	0.0348	0.0359	0.0379	0.0392
Shellstar (aka Kemira, not Kemira CHP)	DC	0.0299	0.0348	0.0359	0.0379	0.0392
Saddle Bow (Kings Lynn)	DC	0.0299	0.0348	0.0359	0.0379	0.0392
Langage Power Station	DC	0.0299	0.0348	0.0359	0.0379	0.0392
St. Neots (Little Barford)	DC	0.0299	0.0348	0.0359	0.0379	0.0392

Offtake Point	Type of Offtake	NTS Exit (Flat) Capacity Reserve Price (p/kWh/day) in relevant Gas Year				
		2025/26	2026/27	2027/28	2028/29	2029/30
		Final	Indicative	Indicative	Indicative	Indicative
Gowkhall (Longannet)	DC	0.0299	0.0348	0.0359	0.0379	0.0392
Marchwood Power Station	DC	0.0299	0.0348	0.0359	0.0379	0.0392
Medway (aka Isle of Grain Power Station, NOT Grain Power)	DC	0.0299	0.0348	0.0359	0.0379	0.0392
Murrow Commissioning	DC	0.0299	0.0348	0.0359	0.0379	0.0392
Upper Neeston (Milford Haven Refinery)	DC	0.0299	0.0348	0.0359	0.0379	0.0392
Palm Paper	DC	0.0299	0.0348	0.0359	0.0379	0.0392
Blackbridge (Pembroke PS)	DC	0.0299	0.0348	0.0359	0.0379	0.0392
Peterborough (Peterborough Power Station)	DC	0.0299	0.0348	0.0359	0.0379	0.0392
St. Fergus (Peterhead)	DC	0.0299	0.0348	0.0359	0.0379	0.0392
Phillips Petroleum, Teesside	DC	0.0299	0.0348	0.0359	0.0379	0.0392
Weston Point (Rocksavage)	DC	0.0299	0.0348	0.0359	0.0379	0.0392
Roosecote (Roosecote Power Station)	DC	0.0299	0.0348	0.0359	0.0379	0.0392
Ryehouse	DC	0.0299	0.0348	0.0359	0.0379	0.0392
Rosehill (Saltend Power Station)	DC	0.0299	0.0348	0.0359	0.0379	0.0392
Sandy Lane (Blackburn CHP, aka Sappi Paper Mill)	DC	0.0299	0.0348	0.0359	0.0379	0.0392
Seabank (Seabank Power Station phase II)	DC	0.0299	0.0348	0.0359	0.0379	0.0392
Abson (Seabank Power Station phase I)	DC	0.0299	0.0348	0.0359	0.0379	0.0392
Seal Sands TGPP	DC	0.0299	0.0348	0.0359	0.0379	0.0392
Sellafield Power Station	DC	0.0299	0.0348	0.0359	0.0379	0.0392

Offtake Point	Type of Offtake	NTS Exit (Flat) Capacity Reserve Price (p/kWh/day) in relevant Gas Year				
		2025/26	2026/27	2027/28	2028/29	2029/30
		Final	Indicative	Indicative	Indicative	Indicative
Terra Nitrogen (aka ICI, Terra Severnside)	DC	0.0299	0.0348	0.0359	0.0379	0.0392
Harwarden (Shotton, aka Shotton Paper)	DC	0.0299	0.0348	0.0359	0.0379	0.0392
Wragg Marsh (Spalding)	DC	0.0299	0.0348	0.0359	0.0379	0.0392
Spalding 2 (South Holland) Power Station	DC	0.0299	0.0348	0.0359	0.0379	0.0392
St. Fergus (Shell Blackstart)	DC	0.0299	0.0348	0.0359	0.0379	0.0392
St. Fergus Segal	DC	0.0299	0.0348	0.0359	0.0379	0.0392
Stallingborough (phase 1 and 2)	DC	0.0299	0.0348	0.0359	0.0379	0.0392
Staythorpe PH1 and PH2	DC	0.0299	0.0348	0.0359	0.0379	0.0392
Sutton Bridge Power Station	DC	0.0299	0.0348	0.0359	0.0379	0.0392
Teesside (BASF, aka BASF Teesside)	DC	0.0299	0.0348	0.0359	0.0379	0.0392
Teesside Hydrogen	DC	0.0299	0.0348	0.0359	0.0379	0.0392
Thornton Curtis (Killingholme)	DC	0.0299	0.0348	0.0359	0.0379	0.0392
Tilbury Power Station	DC	0.0299	0.0348	0.0359	0.0379	0.0392
Trafford Power Station	DC	0.0299	0.0348	0.0359	0.0379	0.0392
West Burton PS	DC	0.0299	0.0348	0.0359	0.0379	0.0392
Willington Power Station	DC	0.0299	0.0348	0.0359	0.0379	0.0392
Wyre Power Station	DC	0.0299	0.0348	0.0359	0.0379	0.0392
Zeneca (ICI Avecia, aka 'Zenica')	DC	0.0299	0.0348	0.0359	0.0379	0.0392
Saltholme Power Station	DC	0.0299	0.0348	0.0359	0.0379	0.0392
Hirwaun Power Station	DC	0.0299	0.0348	0.0359	0.0379	0.0392
Millbrook OCGT	DC	0.0299	0.0348	0.0359	0.0379	0.0392

Offtake Point	Type of Offtake	NTS Exit (Flat) Capacity Reserve Price (p/kWh/day) in relevant Gas Year				
		2025/26	2026/27	2027/28	2028/29	2029/30
		Final	Indicative	Indicative	Indicative	Indicative
Progress Power	DC	0.0299	0.0348	0.0359	0.0379	0.0392
Thurrock Power Station	DC	0.0299	0.0348	0.0359	0.0379	0.0392
Sandbach Power Station	DC	0.0299	0.0348	0.0359	0.0379	0.0392
Shotton Mill CHP	DC	0.0299	0.0348	0.0359	0.0379	0.0392
Glentham	DC	0.0299	0.0348	0.0359	0.0379	0.0392
Avonmouth Max Refill	STORAGE SITE	0.0060	0.0070	0.0072	0.0076	0.0078
Bacton (Baird)	STORAGE SITE	0.0060	0.0070	0.0072	0.0076	0.0078
Deborah Storage (Bacton)	STORAGE SITE	0.0060	0.0070	0.0072	0.0076	0.0078
Barrow (Bains)	STORAGE SITE	0.0060	0.0070	0.0072	0.0076	0.0078
Barrow (Gateway)	STORAGE SITE	0.0060	0.0070	0.0072	0.0076	0.0078
Barton Stacey Max Refill (Humbly Grove)	STORAGE SITE	0.0060	0.0070	0.0072	0.0076	0.0078
Caythorpe	STORAGE SITE	0.0060	0.0070	0.0072	0.0076	0.0078
Cheshire (Holford)	STORAGE SITE	0.0060	0.0070	0.0072	0.0076	0.0078
Dynevor Max Refill	STORAGE SITE	0.0060	0.0070	0.0072	0.0076	0.0078
Rough Max Refill	STORAGE SITE	0.0060	0.0070	0.0072	0.0076	0.0078
Garton Max Refill (Aldbrough)	STORAGE SITE	0.0060	0.0070	0.0072	0.0076	0.0078
Glenmavis Max Refill	STORAGE SITE	0.0060	0.0070	0.0072	0.0076	0.0078
Hatfield Moor Max Refill	STORAGE SITE	0.0060	0.0070	0.0072	0.0076	0.0078
Hill Top Farm (Hole House Farm)	STORAGE SITE	0.0060	0.0070	0.0072	0.0076	0.0078
Hole House Max Refill	STORAGE SITE	0.0060	0.0070	0.0072	0.0076	0.0078
Hornsea Max Refill	STORAGE SITE	0.0060	0.0070	0.0072	0.0076	0.0078
Partington Max Refill	STORAGE SITE	0.0060	0.0070	0.0072	0.0076	0.0078
Saltfleetby Storage (Theddlethorpe)	STORAGE SITE	0.0060	0.0070	0.0072	0.0076	0.0078
Stublach (Cheshire)	STORAGE SITE	0.0060	0.0070	0.0072	0.0076	0.0078

Exit Off-Peak Capacity Reserve Price

The Reserve Price for Off-Peak Daily Capacity, which is auctioned on a daily day ahead basis, is subject to a 10% discount on the firm Capacity Reserve Price, as prescribed in the UNC. The Exit Off-Peak Reserve Prices are in Table 9.

Table 9 NTS Exit Off-Peak Daily Capacity Reserve price for October 2025

Offtake Point	Type of Offtake	NTS Exit Off-Peak Daily Capacity Reserve Price (p/kWh/day)
		2025/26 Final
Bacton	GDN (EA)	0.0269
Brisley	GDN (EA)	0.0269
Cambridge	GDN (EA)	0.0269
Peterborough Eye (Tee)	GDN (EA)	0.0269
Great Wilbraham	GDN (EA)	0.0269
Matching Green	GDN (EA)	0.0269
Roudham Heath	GDN (EA)	0.0269
Royston	GDN (EA)	0.0269
West Winch	GDN (EA)	0.0269
Whitwell	GDN (EA)	0.0269
Yelverton	GDN (EA)	0.0269
Alrewas (EM)	GDN (EM)	0.0269
Blaby	GDN (EM)	0.0269
Blyborough	GDN (EM)	0.0269
Caldecott	GDN (EM)	0.0269
Drointon	GDN (EM)	0.0269
Gosberton	GDN (EM)	0.0269
Kirkstead	GDN (EM)	0.0269
Market Harborough	GDN (EM)	0.0269

Offtake Point	Type of Offtake	NTS Exit Off-Peak Daily Capacity Reserve Price (p/kWh/day)
		2025/26 Final
Silk Willoughby	GDN (EM)	0.0269
Sutton Bridge	GDN (EM)	0.0269
Thornton Curtis (DN)	GDN (EM)	0.0269
Tur Langton	GDN (EM)	0.0269
Walesby	GDN (EM)	0.0269
Asselby	GDN (NE)	0.0269
Baldersby	GDN (NE)	0.0269
Burley Bank	GDN (NE)	0.0269
Ganstead	GDN (NE)	0.0269
Pannal	GDN (NE)	0.0269
Paull	GDN (NE)	0.0269
Pickering	GDN (NE)	0.0269
Rawcliffe	GDN (NE)	0.0269
Towton	GDN (NE)	0.0269
Bishop Auckland	GDN (NO)	0.0269
Coldstream	GDN (NO)	0.0269
Corbridge	GDN (NO)	0.0269
Cowpen Bewley	GDN (NO)	0.0269
Elton	GDN (NO)	0.0269
Guyzance	GDN (NO)	0.0269
Humbleton	GDN (NO)	0.0269
Keld	GDN (NO)	0.0269
Little Burdon	GDN (NO)	0.0269
Melkinthorpe	GDN (NO)	0.0269
Saltwick Pressure Controlled	GDN (NO)	0.0269

Offtake Point	Type of Offtake	NTS Exit Off-Peak Daily Capacity Reserve Price (p/kWh/day)
		2025/26 Final
Saltwick Volumetric Controlled	GDN (NO)	0.0269
Thrintoft	GDN (NO)	0.0269
Towlaw	GDN (NO)	0.0269
Wetheral	GDN (NO)	0.0269
Horndon	GDN (NT)	0.0269
Luxborough Lane	GDN (NT)	0.0269
Peters Green	GDN (NT)	0.0269
Peters Green South Mimms	GDN (NT)	0.0269
Winkfield (NT)	GDN (NT)	0.0269
Audley (NW)	GDN (NW)	0.0269
Blackrod	GDN (NW)	0.0269
Ecclestone	GDN (NW)	0.0269
Holmes Chapel	GDN (NW)	0.0269
Lupton	GDN (NW)	0.0269
Malpas	GDN (NW)	0.0269
Mickle Trafford	GDN (NW)	0.0269
Partington	GDN (NW)	0.0269
Samlesbury	GDN (NW)	0.0269
Warburton	GDN (NW)	0.0269
Weston Point	GDN (NW)	0.0269
Aberdeen	GDN (SC)	0.0269
Armadale	GDN (SC)	0.0269
Balgray	GDN (SC)	0.0269
Bathgate	GDN (SC)	0.0269
Broxburn	GDN (SC)	0.0269

Offtake Point	Type of Offtake	NTS Exit Off-Peak Daily Capacity Reserve Price (p/kWh/day)
		2025/26 Final
Burnhervie	GDN (SC)	0.0269
Careston	GDN (SC)	0.0269
Drum	GDN (SC)	0.0269
Glenmavis	GDN (SC)	0.0269
Hume	GDN (SC)	0.0269
Kinknockie	GDN (SC)	0.0269
Langholm	GDN (SC)	0.0269
Lauderhill	GDN (SC)	0.0269
Lockerbie	GDN (SC)	0.0269
Netherhowcleugh	GDN (SC)	0.0269
Pitcairngreen	GDN (SC)	0.0269
Soutra	GDN (SC)	0.0269
St Fergus	GDN (SC)	0.0269
Stranraer	GDN (SC)	0.0269
Farningham	GDN (SE)	0.0269
Farningham B	GDN (SE)	0.0269
Shorne	GDN (SE)	0.0269
Tatsfield	GDN (SE)	0.0269
Winkfield (SE)	GDN (SE)	0.0269
Braishfield A	GDN (SO)	0.0269
Braishfield B	GDN (SO)	0.0269
Crawley Down	GDN (SO)	0.0269
Hardwick	GDN (SO)	0.0269
Ipsden	GDN (SO)	0.0269
Ipsden 2	GDN (SO)	0.0269

Offtake Point	Type of Offtake	NTS Exit Off-Peak Daily Capacity Reserve Price (p/kWh/day)
		2025/26 Final
Mappowder	GDN (SO)	0.0269
Winkfield (SO)	GDN (SO)	0.0269
Aylesbeare	GDN (SW)	0.0269
Lyneham (Choakford)	GDN (SW)	0.0269
Cirencester	GDN (SW)	0.0269
Coffinswell	GDN (SW)	0.0269
Easton Grey	GDN (SW)	0.0269
Evesham	GDN (SW)	0.0269
Fiddington	GDN (SW)	0.0269
Ilchester	GDN (SW)	0.0269
Kenn	GDN (SW)	0.0269
Littleton Drew	GDN (SW)	0.0269
Pucklechurch	GDN (SW)	0.0269
Ross (SW)	GDN (SW)	0.0269
Seabank (DN)	GDN (SW)	0.0269
Alrewas (WM)	GDN (WM)	0.0269
Aspley	GDN (WM)	0.0269
Audley (WM)	GDN (WM)	0.0269
Austrey	GDN (WM)	0.0269
Leamington	GDN (WM)	0.0269
Lower Quinton	GDN (WM)	0.0269
Milwich	GDN (WM)	0.0269
Ross (WM)	GDN (WM)	0.0269
Rugby	GDN (WM)	0.0269
Shustoke	GDN (WM)	0.0269

Offtake Point	Type of Offtake	NTS Exit Off-Peak Daily Capacity Reserve Price (p/kWh/day)
		2025/26 Final
Stratford-upon-Avon	GDN (WM)	0.0269
Maelor	GDN (WN)	0.0269
Dowlais	GDN (WS)	0.0269
Dyffryn Clydach	GDN (WS)	0.0269
Gilwern	GDN (WS)	0.0269
Air Products (Teesside)	DC	0.0269
Ferny Knoll (AM Paper)	DC	0.0269
Apache (Sage Black Start)	DC	0.0269
Tonna (Baglan Bay)	DC	0.0269
Barking (Horndon)	DC	0.0269
Barrow (Black Start)	DC	0.0269
Billingham ICI (Terra Billingham)	DC	0.0269
Bishop Auckland (test facility)	DC	0.0269
Blackness (BP Grangemouth)	DC	0.0269
Kinneil CHP	DC	0.0269
BP Saltend HP	DC	0.0269
Shotwick (Bridgewater Paper)	DC	0.0269
Blyborough (Brigg)	DC	0.0269
Epping Green (Enfield Energy, aka Brimsdown)	DC	0.0269
Brine Field (Teesside) Power Station	DC	0.0269
Pickmere (Winnington Power, aka Brunner Mond)	DC	0.0269
Carrington (Partington) Power Station	DC	0.0269
Centrax Industrial	DC	0.0269
Cockenzie Power Station	DC	0.0269

Offtake Point	Type of Offtake	NTS Exit Off-Peak Daily Capacity Reserve Price (p/kWh/day)
		2025/26 Final
Burton Point (Connahs Quay)	DC	0.0269
Caldecott (Corby Power Station)	DC	0.0269
Stanford Le Hope (Coryton)	DC	0.0269
Coryton 2 (Thames Haven) Power Station	DC	0.0269
Blyborough (Cottam)	DC	0.0269
Middle Stoke (Damhead Creek, aka Kingsnorth Power Station)	DC	0.0269
Deeside	DC	0.0269
Didcot PS	DC	0.0269
Drakelow Power Station	DC	0.0269
Eggborough PS	DC	0.0269
Enron Billingham	DC	0.0269
Fordoun CNG Station	DC	0.0269
Glasgoforest	DC	0.0269
Goole (Guardian Glass)	DC	0.0269
Grain Power Station	DC	0.0269
Grain North Power Station	DC	0.0269
Bacton (Great Yarmouth)	DC	0.0269
Hatfield Power Station	DC	0.0269
Hollingsgreen (Hays Chemicals)	DC	0.0269
Weston Point (Castner Kelner, aka ICI Runcorn)	DC	0.0269
Thornton Curtis (Humber Refinery, aka Immingham)	DC	0.0269
Eastoft (Keadby Blackstart)	DC	0.0269
Eastoft (Keadby)	DC	0.0269
Keadby 2	DC	0.0269

Offtake Point	Type of Offtake	NTS Exit Off-Peak Daily Capacity Reserve Price (p/kWh/day)
		2025/26 Final
Shellstar (aka Kemira, not Kemira CHP)	DC	0.0269
Saddle Bow (Kings Lynn)	DC	0.0269
Langage Power Station	DC	0.0269
St. Neots (Little Barford)	DC	0.0269
Gowkhall (Longannet)	DC	0.0269
Marchwood Power Station	DC	0.0269
Medway (aka Isle of Grain Power Station, NOT Grain Power)	DC	0.0269
Murrow Commissioning	DC	0.0269
Upper Neeston (Milford Haven Refinery)	DC	0.0269
Palm Paper	DC	0.0269
Blackbridge (Pembroke PS)	DC	0.0269
Peterborough (Peterborough Power Station)	DC	0.0269
St. Fergus (Peterhead)	DC	0.0269
Phillips Petroleum, Teesside	DC	0.0269
Weston Point (Rocksavage)	DC	0.0269
Roosecote (Roosecote Power Station)	DC	0.0269
Ryehouse	DC	0.0269
Rosehill (Saltend Power Station)	DC	0.0269
Sandy Lane (Blackburn CHP, aka Sappi Paper Mill)	DC	0.0269
Seabank (Seabank Power Station phase II)	DC	0.0269
Abson (Seabank Power Station phase I)	DC	0.0269
Seal Sands TGPP	DC	0.0269

Offtake Point	Type of Offtake	NTS Exit Off-Peak Daily Capacity Reserve Price (p/kWh/day)
		2025/26 Final
Sellafield Power Station	DC	0.0269
Terra Nitrogen (aka ICI, Terra Severnside)	DC	0.0269
Harwarden (Shotton, aka Shotton Paper)	DC	0.0269
Wragg Marsh (Spalding)	DC	0.0269
Spalding 2 (South Holland) Power Station	DC	0.0269
St. Fergus (Shell Blackstart)	DC	0.0269
St. Fergus Segal	DC	0.0269
Stallingborough (phase 1 and 2)	DC	0.0269
Staythorpe PH1 and PH2	DC	0.0269
Sutton Bridge Power Station	DC	0.0269
Teesside (BASF, aka BASF Teesside)	DC	0.0269
Teesside Hydrogen	DC	0.0269
Thornton Curtis (Killingholme)	DC	0.0269
Tilbury Power Station	DC	0.0269
Trafford Power Station	DC	0.0269
West Burton PS	DC	0.0269
Willington Power Station	DC	0.0269
Wyre Power Station	DC	0.0269
Zeneca (ICI Avecia, aka 'Zenica')	DC	0.0269
Saltholme Power Station	DC	0.0269
Hirwaun Power Station	DC	0.0269
Millbrook OCGT	DC	0.0269
Progress Power	DC	0.0269
Thurrock Power Station	DC	0.0269

Offtake Point	Type of Offtake	NTS Exit Off-Peak Daily Capacity Reserve Price (p/kWh/day)
		2025/26 Final
Sandbach Power Station	DC	0.0269
Shotton Mill CHP	DC	0.0269
Glentham	DC	0.0269
Avonmouth Max Refill	STORAGE SITE	0.0054
Bacton (Baird)	STORAGE SITE	0.0054
Deborah Storage (Bacton)	STORAGE SITE	0.0054
Barrow (Bains)	STORAGE SITE	0.0054
Barrow (Gateway)	STORAGE SITE	0.0054
Barton Stacey Max Refill (Humbly Grove)	STORAGE SITE	0.0054
Caythorpe	STORAGE SITE	0.0054
Cheshire (Holford)	STORAGE SITE	0.0054
Dynevor Max Refill	STORAGE SITE	0.0054
Rough Max Refill	STORAGE SITE	0.0054
Garton Max Refill (Aldbrough)	STORAGE SITE	0.0054
Glenmavis Max Refill	STORAGE SITE	0.0054
Hatfield Moor Max Refill	STORAGE SITE	0.0054
Hill Top Farm (Hole House Farm)	STORAGE SITE	0.0054
Hole House Max Refill	STORAGE SITE	0.0054
Hornsea Max Refill	STORAGE SITE	0.0054
Partington Max Refill	STORAGE SITE	0.0054
Saltfleetby Storage (Theddlethorpe)	STORAGE SITE	0.0054
Stublach (Cheshire)	STORAGE SITE	0.0054

Revenue Recovery Capacity Charges

UNC Modification 0678A introduced the Revenue Recovery Charge as a mechanism to manage any under or over recovery of revenues at Entry and Exit within the Gas Year. These Capacity charges will be applied to the Fully Adjusted Capacity at all points, apart from that capacity classified as Existing Contracts.

The Revenue Recovery Charge Invoice Codes and the Capacity Charge at Entry Points and the Revenue Recovery Charge at Exit Points that will be effective from 1st October 2025 can be found in Tables 10 and 11.

These charges have been calculated in accordance with the arrangements as set out in Section Y of the UNC, and can be revised before or within the Gas Year.

Table 10 Invoice Codes

Service	Invoice	Charge Code
RRC Entry Chg	NTE	RRC
RRC Entry Adj Chg	NTE	ARR
RRC Exit Chg	NXC	RRX
RRC Exit Adj Chg	NXC	ARX

Table 11 Revenue Recovery Charge at Entry & Exit effective from 1 October 2025.

Revenue Recovery Charge	Effective From[1]	Revenue Recovery Charge (p/kWh/day)
Entry RRC	1 October 2025	0.0000
Exit RRC	1 October 2025	0.0000

Conditional Discount for Avoiding Inefficient Bypass of the NTS

UNC Modification 0728B was approved on the 27 April 2021 with an implementation date of 1 October 2021 and introduces a discount to the firm Entry and Exit Capacity charges for eligible sites, products and routes. Further information on this can be found on the Joint Office of Gas transporters website under UNC Modifications.

1 The Revenue Recovery Charges at Entry and Exit can be updated more than once in any given Gas Year.

NTS Interconnection Point Capacity Charges

From 1 November 2015 there are new UNC terms which are applicable for Interconnection Points (IPs). For both Entry and Exit Capacity there are a number of new auctions as specified in European Interconnection Document (EID) Section B – Capacity.

NTS Interconnection Point (IP) Capacity

There are two different types of auctions, as specified in EID Section B:

- Ascending Clock Auctions, which are for the Annual Yearly, Annual Quarterly and Rolling Monthly
- Uniform Price Auctions, which are for the Rolling Day Ahead and Within Day

All auctions have reserve prices which are applicable for the specific auction.

For the Ascending Clock Auctions there is also an applicable Large Price Step which is the greater of 5% of the applicable reserve price or 0.0001 p/kWh/day. Each small price step is 1/5th of an applicable Large Price Step.

Entry Interconnection Point (IP) Auctions

NTS IP Entry Annual Yearly and Entry Annual Quarterly Capacity

NTS IP Entry Annual Yearly auctions take place in July and the Entry Annual Quarterly Capacity auctions take place in on the first Mondays of August, November, February and May. The Reserve prices are given in Table 12.

Table 12 Reserve Prices Interconnection Points (IPs) for the Entry Annual Yearly and Annual Quarterly auctions, Pence per kWh per day

Interconnector Points (IPs)	1 Oct 25 to 30 Sep 26
Bacton IP	0.1086

NTS IP Entry Rolling Monthly Capacity

Table 13 Reserve Prices Interconnection Points (IPs) for the Entry Rolling Monthly auctions, Pence per kWh per day

Interconnector Points (IPs)	1 Oct 25 to 30 Sep 26
Bacton IP	0.1086
Moffat Interconnector[2]	0.1086

[2] The Moffat reserve price is for use in overrun calculations only, no Firm Capacity will be released.

NTS IP Entry Rolling Day Ahead and Within Day Capacity

Table 14 Reserve Prices Interconnection Points (IPs) for the Entry Rolling Day Ahead and within day auctions, Pence per kWh per day

EU Interconnector Points (IPs)	1 Oct 25 to 30 Sep 26
Bacton IP	0.1086
Moffat Interconnector	0.1086

The Reserve Price for the IP Entry Interruptible Capacity auction, which is auctioned on a daily day ahead basis, is subject to a 10% discount on the Firm IP Entry Capacity Reserve Price, as prescribed in the UNC.

Table 15 Reserve Prices Interconnection Points (IPs) for Interruptible Capacity, Pence per kWh per day

EU Interconnector Points (IPs)	1 Oct 25 to 30 Sep 26
Bacton IP	0.0977
Moffat Interconnector	0.0977

Table 16 Invoice Codes IP Entry Capacity

IPY	IP LONG TERM FIRM	NTE
IPQ	IP QUARTERLY FIRM	NTE
IPM	IP MONTHLY FIRM	NTE
IPD	IP DAILY FIRM	NTE
IPI	IP DAILY INTERRUPTIBLE	NTE

Exit Interconnection Point (IP) Auctions

NTS IP Exit Annual Yearly and Exit Annual Quarterly Capacity

The IP Exit Annual Yearly auctions take place in July and Exit Annual Quarterly auctions take place on the first Monday of August, November, February and May for Capacity from the following October to September.

All auctions have reserve prices. As prescribed in the UNC a multiplier of 1 has been applied to the Reference Price for all IP Exit capacity products to determine the Reserve Prices for each auction.

The Reserve Prices for IP Exit Annual Yearly and Annual Quarterly Auction are given in Table 17. Reserve Prices for IP Exit Annual Quarterly Auction are given in Table 18.

Table 17 Reserve Prices, Interconnection Points (IPs) for the Annual Yearly auctions, Pence per kWh per day

Interconnector Points (IPs)	1 Oct 25 to 30 Sep 26
Bacton (exit) IP	0.0299
Moffat Interconnector	0.0299

Table 18 Reserve Prices, Interconnection Points (IPs) for the Annual Quarterly auctions, Pence per kWh per day

Interconnector Points (IPs)	1 Oct 25 to 30 Sep 26
Bacton (exit) IP	0.0299
Moffat Interconnector	0.0299

NTS IP Exit Rolling Monthly, Exit Rolling Day Ahead, Exit Within Day Capacity

Reserve Prices for the Exit Rolling Monthly, Exit Rolling Day Ahead, Exit Within Day Capacity are given in Table 19.

Table 19 Reserve Prices, Interconnection Points (IPs) for the Exit Rolling Monthly, Day Ahead and Within Day auctions, Pence per kWh per day

EU Interconnector Points (IPs)	1 Oct 25 to 30 Sep 26
Bacton (exit) IP	0.0299
Moffat Interconnector	0.0299

The Reserve Price for the Exit IP Interruptible Capacity Auction is subject to a 10% discount on the Firm IP Exit Capacity Reserve Prices, as prescribed in the UNC. The Exit IP Interruptible Capacity Reserve prices are in Table 20.

Table 20 NTS IP Interruptible Exit Capacity Reserve Price, October 2025, Pence per kWh per day

Offtake Point		NTS IP Interruptible Exit Capacity Reserve Price (p/kWh/day)
		2025/26 Final
Bacton (exit) IP	INTERCONNECTOR	0.0269
Moffat (Irish Interconnector)	INTERCONNECTOR - FIRM, EXIT ONLY	0.0269

Details of Exit Capacity applications and auctions can be obtained from National Gas Capacity Auctions on 01926 654058 and via email at capcityauctions@nationalgas.com.

Table 21 Invoice Codes IP Exit Capacity

Service	Invoice	Charge Code
Annual Firm	NXC	EIL
Rolling Monthly	NXC	EIR
Daily	NXC	EID

General Non-Transmission Services Charges

General Non-Transmission Services Charges are payable on gas allocated to shippers at Exit and Entry. General Non-Transmission Services Charges on gas flows at NTS Storage facilities, other than on the amount of gas utilised as part of the operation of any NTS Storage facility, known as storage "own use" gas are zero. The General Non-Transmission Services charges are uniform rates, independent of Entry or Exit points.

The rates are in Table 22 below.

Table 22 General Non-Transmission Services Charges from October 2025

Invoice	Charge Code
ECO	ECS

	Pence per kWh
Non-Transmission Services Entry	0.0206

Invoice	Charge Code
COM	NCO

	Pence per kWh
Non-Transmission Services Exit	0.0206

NTS Optional Commodity Charge

Following the implementation of UNC Modification 0678A on 22nd May 2020, The NTS Optional Commodity charge (known as the shorthaul rate) is no longer available from 1st October 2020.

Compression Charge

An additional charge is payable where gas is delivered into the National Gas NTS system at a lower pressure than that required, reflecting the need for additional compression. For gas delivered at the North Sea Midstream Partners (NSMP) sub-terminal at St. Fergus, a compression charge is payable at the rate identified in Table 23.

Table 23 St. Fergus Compression Charge from October 2025

Invoice	Charge Code
CPN	900

	Pence per kWh
Compression	0.0205

Other Charges

Other Charges include DN Pension Deficit charges, metering charges and administration charges at Connected System Exit Points, Shared Supply Meter Points and Interconnectors.

DN Pension Deficit Charge

The share of the pension deficit cost allowance associated with former employees of the DNs is recovered via the DN Pension Deficit Charges levied on each of the DNs on a monthly basis. The monthly charges for the financial year 2025/26 are shown in Table 24 DN Pension Deficit Charge below.

Table 24 DN Pension Deficit Charge

Invoice	Charge Code
DNP	N23

DN	Monthly Charge, £	Per Annum, £m
East of England	-	-
London	-	-
North West	-	-
West Midlands	-	-
North of England	-	-
Scotland	-	-
South of England	-	-
Wales and the West	-	-

Metering Charges

Table 25 shows a schedule of National Gas NTS's metering charges to apply from October 2025. National Gas NTS provides metering charges for those services that it is obliged to offer under its Gas Transporter Licence coupled with those services that are currently offered for historical / legacy purposes i.e. where a Datalogger or Converter has been fitted at an NTS Site or there is a maintenance requirement for an NTS High Pressure Meter Installation.

Table 25 Annual Rental Charges

High Pressure Metering Installations (>7 barg)

Capacity (scmh)	< 10,192	>=10,192 <14,906	>=14,906 <25,878	>=25,878 <36,866	>=36,866 <63,524	>=63,524
£ per annum Maintenance	£18,528.56	£19,659.64	£22,235.32	£23,142.77	£25,406.38	£32,816.32
Pence per day Maintenance	5,076.3188	5,386.2028	6,091.8694	6,340.4838	6,960.6520	8,990.7739

Rotary and Turbine meters

Capacity (scmh)	Rotary >=792<1,358	Turbine <283
£ per annum Maintenance	£465.40	£1,119.34
Pence per day Maintenance	127.5082	306.6674

Volume converters (Correctors)

	Pence per day	£ per annum
Provision	60.1322	£219.48
Installation	24.2399	£88.48
Maintenance	54.6356	£199.42

Charges are only applied only where a Volume Converter has been installed. Any requests for a Volume Converter to be fitted will be treated in accordance with National Gas's GT Licence and will be quoted on an individual basis.

Dataloggers

	Pence per day	£ per annum
Provision	14.9569	£54.59
Installation	66.7257	£243.55
Maintenance	100.9316	£368.40

The above charges are only applied where a Datalogger has been installed.

Connected System Exit Points (CSEPs)

Please note that CSEP administration charge ceased to apply on 1 June 2017 at the implementation of Xoserve's UKLink replacement (Project Nexus).

Shared Supply Meter Point Allocation Arrangements

National Gas NTS offers an allocation service for daily metered supply points with AQs of more than 58,600 MWh per annum. This allows up to four (six for VLDMCs) shippers / suppliers to supply gas through a shared supply meter point.

The allocation of daily gas flows between the shippers / suppliers can be done either by an appointed agent or by National Gas NTS.

The administration charges which relate to these arrangements are shown in Table 26. Individual charges depend on the type of allocation service nominated and whether the site is telemetered or non-telemetered.

Table 26 Shared Supply Meter Point Administration Charges (£ per shipper per supply point)

Invoice	Charge Code
CAZ	884

Agent Service	Telemetered	Non-telemetered
Set-up charge	£107.00	£183.00
Shipper-shipper transfer charge	£126.00	£210.00
Daily charge	£2.55	£2.96
National Gas NTS Service	**Telemetered**	**Non-telemetered**
Set-up charge	£107.00	£202.00
Shipper-shipper transfer charge	£126.00	£210.00
Daily charge	£2.55	£3.05

Allocation Arrangements at Interconnectors

The allocation charges that apply at interconnectors (GB-Ireland and UK-Continent) and apply for each supply point are shown in Table 27. Allocating daily gas flows between shippers / suppliers can be done either by an appointed agent or by National Gas NTS. The same set up charge applies in either case. The daily charge depends on whether the service is provided through an agent or not.

Table 27 Allocation Charges at Interconnectors

Invoice	Charge Code
CAZ	884

	Set up charge per shipper	Daily charge per shipper
Agent service	£141.70	£0.00
National Gas NTS service	£141.70	£0.00

Administration Charges at Moffat

The following administration charges apply only to the GB-Ireland interconnector at Moffat. The charges, which vary if the service is provided via an agent or National Gas NTS, are detailed in Table 28 below.

Table 28 Administration Charges for Moffat

Invoice	Charge Code
CAZ	884

	Daily charge per shipper
Agent service	£0.00
National Gas NTS service	£0.00

The charges, with or without an agent, cover the operation of the flow control valve. In addition, the National Gas NTS service provides the Exit Flow Profile Notice (EPN). In the event that the appointed agent fails to provide an EPN to national Gas NTS, the following additional charge will apply: EPN Default Charge per shipper per event is £0.00.

Appendix A NTS Non-Incremental Obligated Entry Capacity

Non-incremental Obligated Entry Capacity is the sum of the Licence Baseline Capacity adjusted for substitution and legacy TO Entry Capacity, and are as detailed in Appendix 1 of Special Condition 9.13 Capacity Requests, Baseline Capacity and Capacity Substitution of the National Gas plc Gas transporter Licence.

Appendix B AMSEC Entry Capacity

Obligated System Entry Capacity offered in Annual System Entry Capacity auctions is determined in accordance with National Gras NTS's Transporters Licence.

National Gas conduct the MSEC auctions and will publish the quantity of System Entry Capacity being offered for each month in the Capacity Period in respect of each Aggregate System Entry Point along with reserve prices in an invitation letter to the community. The letter will also be sent by E-Mail and will be posted on the National Gas web site under Gas/Operational Data/Capacity Auctions.

Appendix C QSEC Entry Capacity

Obligated System Entry Capacity to be offered in the next Annual System Entry Capacity auctions is determined in accordance with National Gas NTS's Transporters Licence. For periods that are subject to a QSEC allocation, then supply can be further expanded in accordance with National Gas NTS's ECR statement.

National Gas will conduct the QSEC auctions and will publish the quantity of System Entry Capacity being offered for each month in the Capacity Period in respect of each Aggregate System Entry Point along with reserve prices in an invitation letter to the community. The letter will also be sent by E-Mail and will be posted on the National Gas web site under Gas/Operational Data/Capacity Auctions.

Appendix D QSEC Entry Capacity Steps

Table 32 below covers the number of steps and the step size for each level of incremental Capacity for use in the auction of Quarterly System Entry Capacity (QSEC). For the purposes of capacity step prices used in the QSEC Auction, these will be an additional 5% of the applicable Reserve Price or 0.00001 p/kWh/d, whichever is the greatest.

Table 32 QSEC Entry Capacity Steps

Entry Point		No. of Steps	Step Size
Bacton	Beach Terminal	20	2.5%
Barrow	Beach Terminal	20	2.5%
Easington	Beach Terminal	20	2.5%
Isle of Grain	LNG Importation Terminal	20	2.5%
Milford Haven	LNG Importation Terminal	20	2.5%
St Fergus	Beach Terminal	20	2.5%
Teesside	Beach Terminal	20	2.5%
Theddlethorpe	Beach Terminal	20	2.5%
Burton Point	Onshore Field	5	10%
Canonbie	Onshore Field	20	2.5%
Hatfield Moor (onshore)	Onshore Field	5	10%
Wytch Farm	Onshore Field	5	10%
Brigg AGI	Onshore Field	20	2.5%
Barton Stacey	Storage Site	6	8.7%
Caythorpe	Storage Site	5	10%
Cheshire	Storage Site	20	2.5%
Dynevor Arms	Storage Site	5	10%
Fleetwood	Storage Site	20	2.5%
Garton	Storage Site	20	2.5%
Glenmavis	Storage Site	5	10%
Hatfield Moor (storage)	Storage Site	5	10%
Hole House Farm	Storage Site	10	5.1%
Hornsea	Storage Site	8	6.4%
Partington	Storage Site	7	7.4%
Rough Storage	Storage Site	20	2.5%
Avonmouth	Storage Site	6	8.4%
Murrow	Biomethane Plant	20	2.5%
Glentham Bio Methane	Biomethane Plant	20	2.5%

Contact:

For further information please contact the charging team at
Box.NTSGasCharges@nationalgas.com

nationalgas.com

national gas transmission